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K. Injection Procedures		and the second s	***************************************	gy y ngy (2002-2002) dadah 12 masa asa.	·····	1120.1120.00000000000000000000000000000	
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Are there descriptions of any filters, sto	orage tanks, and/or pretreatme	ent?					
What is the storage tank capacity?							
What is the rate capacity of the pumps	?						
What is the pump capacity type?					(None)	<u> </u>	:
Is an alarm system proposed?					~	***************************************	:
What are the alarm thresholds?							
. The shut-off system will be					(None)	<u> </u>	1
What are the shut-off thresholds?							
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M. Construction Details	gy plante del martino mano desen des monumento del program per escripto y espera, espera, esperado de program de la composição de la composiçã						
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Conductor							:
Surface Casing				<u> </u>			
Intermediate Casing							
Long String Casing							
Liner							
Perforated Section							
Open Hole							
Packer depth							
Tail Pipe depth							
What is the plug back total depth?			•				
What is the total depth of the well?	***************************************						
is the packer set 100 ft or less above	the injection						
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O. Plans for well failure Is the contingency plan adequate?			PROFESSOR STOCKERS OF ALLEA OF	entermination de la company	alternation of the first of the	en engelsky mit der Eusterdick i Burk (der 809	Yes ✓
What actions are proposed if MI is lost	ε)					shutai	in, notify EPA, CP &
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P. Monitoring Program	Pana and a second second and assessment of the second seco	A1 200 MANUAL MA	,, ,, ,, , ,, , , , , , , , , , , , , , , , , , , ,	nava ny minaka kanasa kanasa na manasa kanasa kanasa na manasa na manasa na manasa kanasa na manasa kanasa na manasa na manasa na manasa kanasa na manasa kanasa na manasa n	***************************************	Control of the contro	e granden in a transfer of a transfer of the control of the contro
P. Monitoring Program Where is the sample located?		E DASCINITATION PROPERTY NAMES OF THE STATE	*.*************************************	***************************************	433 843 843 × 1,40 × 1,	At th	e well head
Is there an adequate description of so	ource(s) of waste?					[2:4]	
Is there a representative of waste and							一
What's the frequency of physical and						Marie Arterior Control of Control	1
What's the frequency of monitoring r						Separation of the second services of the second services of the second s	to the same of the

is a ground water monitoring plan included?		
Please describe waste recharacterization.	•	<u> </u>
Is QA/QC adequate?		
Is WAP adequate?		
Is the monitoring and recording system for injection pressure, flow ra	te, volume, and annulus pressure adequate?	<u> </u>
Save Concer		
Q. Plugging and Abandonment Plan		
How many plugs will be used to plug the well?		Generate Plugs
Signed estimate of plugging and abandonment costs (and post-closure	costs, if applicable) by an independent firm	
Estimated Plugging Cost		
Date the plan was signed		
Date of 3rd Party Plugging Cost Estimate	Commence and a second control of the	
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R. Necessary Resources		
Available Mechanisms Sel	ected Mechanisms	
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Edit Mechanisms		. 1257 VA J 1850 AA 125 AB 125 AB 125 AA
S. Aquifer Exemptions	температуру жана байын жана жана жана жана жана жана жана жа	
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Aquiter Name	Select	
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List outstanding permit applications		
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Business description		<u> </u>
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V. Compliance with other Federal Acts Any designated wild and scenic rivers within the AOR?	The state of the s	
If so, what are they?		L
Has the permit writer evaluated whether there are endangered or three		
	national energies in the ACP2	
	eatened species in the AOR?	
Are there any listed species in the AOR?	eatened species in the AOR?	
Will the permit need an ESA Clause?	eatened species in the AOR?	
Will the permit need an ESA Clause? Was the Historic Preservation Office contacted?	eatened species in the AOR?	
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Will the permit need an ESA Clause? Was the Historic Preservation Office contacted? Are there historic resources present? Is the well located in a coastal zone? If yes, then has the permit writer contacted the State Coastal Manager Does the permit application call for the diverting, impounding, deeper	ment Program in writing?	
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EDIT : Edit Well Page 1 of 1

UIC WQB Front Office WECAB GWDW **NPDES** STPB Home Contacts Home Add Home > Technical Review > Edit Well Facility SEQUOIT HAROR MARINA IL-097-5X28-0027 Permit State Permit# Unknown 🗸 Aquifer Exempt Aquifer Name High Priority Yes Y 5X28 Well Class Active Well Status 7/12/2006 Status Date State or Tribe Code IL. Is Well in SWA Sensitive IL-097-5X28-0027 - 1 of 1 Well Name Well Site BOB SMITH Contact Location Information Latitude Longitude Township Range Section Qtr Section Accuracy Value Don't Know Cancel Save

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State Permit#:								
Permit Writer:	SIMMONS LILLY			Tracking	***************************************		South / Arrangement - Marine -	
Authorization Status:	Rule Authorized			Add New Se	lect	Add		
Ownership Type:	Private Business or profits	other for-		Contact BOB SMITH	ANTIOCH	99. II-	999	***************************************
Permit Status								
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Date Received:								
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Home > Technical Inspection for:	Facility ®				•				
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